EAG-W APR-8 ANNUAL REPORT

OF

Eagle Water Company, Inc.

NAME

188 W. State Street, Suite 4 Eagle, Idaho 83616

ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED

December 31, 2009

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION - **- 2**44

FOR THE YEAR ENDING December 31, 2009

COMPANY INFORMATION

1 .

1 Give full name of utility	Eagle Water Company	
2 Date of Organization	3/14/1974	
3 Organized under the laws of the state of	Idaho	
4 Address of Principal Office (number & street	t) 188 W. State Street, Suite 4	
5 P.O. Box (if applicable)	P O Box 455	
6 City	Eagle	
7 State	Idaho	
8 Zip Code	83616	
9 Organization (proprietor, partnership, corp.)	Corporation	
10 Towns, Counties served	Eagle, Ada County, Idaho	
		••••••••••••••••••••••••••••••••••••••
11 Are there any affiliated companies?	No	х.
If yes, attach a list with names, addresse	es & descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	Robert V. DeShazo	939-0242
Vice President	Roland Jones	
Secretary	Toni Velie	939-0242
General Manager	Norman Revels	939-0242
Complaints or Billing	Toni Velie	939-0242
Engineering	Jim Rees, MTC Engineers	
Emergency Service	Norman Revels	939-0242
Accounting	Heather Wilde	939-0242
13 Were any water systems acquired during th	e year or any additions/deletions made	
to the service area during the year?	No	
If yes, attach a list with names, address provided to the utility.	es & descriptions. Explain any services	
14 Where are the Company's books and record	ds kept?	
Street Address	188 W. State Street, Suite 4	
City	Eagle	
State	Idaho	
Zip	83616	

NAME:

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Eagle Water Company

	COMPANY INFO	RMATION (Cont.)			
	For the Year Ended	12/31/2009		_	
15 Is the	system operated or maintained under a				
	service contract?		No	-	
16 If yes:	With whom is the contract?				
	When does the contract expire?				
	What services and rates are included?			- 1981 - 11 - 11 - 11 - 11 - 11 - 11 - 1	
17 Is wate	er purchased for resale through the system	m?	No		
18 If yes:	Name of Organization				
	Name of owner or operator				
	Mailing Address				
	City				
	State			······	
	Zip				<u></u>
			Gallons/CCF	\$Amount	
	Water Purchased			<u> </u>	
19 Has ar	ny system(s) been disapproved by the				
	Idaho Division of Environmental Quality	?	No	_	
lf yes,	attach full explanation				
20 Has th	e Idaho Division of Environmental Quality	/			
	recommended any improvements?		Yes	_	
lf yes,	attach full explanation	Refer to Engine	ering Report		
21 Number	er of Complaints received during year cor	cerning:			
	Quality of Service		10	Water Pressure	
	High Bills		4	Mis-reads	
	Disconnection		0	-	
22 Numb	er of Customers involuntarily disconnecte	d	58	_	
23 Date of	sustomers last received a copy of the Sun	nmary			
	of Rules required by IDAPA 31.21.01.7	01?	July 2009		
Attach	n a copy of the Summary				
24 Did sig	gnificant additions or retirements from the				
	Plant Accounts occur during the year?		NO	-	
lf yes,	attach full explanation				
and a	n updated system map				

Eagle Water Company

REVENUE & EXPENSE DETAIL

	ACCT #		/2009	-	
	7001#	400 REVENUES		-	
1	460	Unmetered Water Revenue		_	
2	461.1	Metered Sales - Residential	522,094.28	_	
3	461.2	Metered Sales - Commercial, Industrial	227,345.88	_	
4	462	Fire Protection Revenue		_	
5	464	Other Water Sales Revenue		_	
6	465	Irrigation Sales Revenue			
7	466	Sales for Resale		-	
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		749,440.16	
9	* DEQ F	Fees Billed separately to customers		Booked to Acct #	
10	** Hook	up or Connection Fees Collected	4,552.00	Booked to Acct #	271
11	***Com	mission Approved Surcharges Collected	133,088.90	Booked to Acct #	253
		401 OPERATING EXPENSES			
12	601.1-6	Labor - Operation & Maintenance	43,579.96		
13	601.7	Labor - Customer Accounts	113,987.78	_	
14	601.8	Labor - Administrative & General	21,880.38	_	
15	603	Salaries, Officers & Directors	37,740.00		
16	604	Employee Pensions & Benefits	55,539.75	_	
17	610	Purchased Water		_	
18	615-16	Purchased Power & Fuel for Power	130,971.57	_	
19	618	Chemicals		_	
20	620.1-6	Materials & Supplies - Operation & Maint.	12,400.35	_	
21	620.7-8	Materials & Supplies - Administrative & General	31,281.27	_	
22	631-34	Contract Services - Professional	29,801.09	_	
23	635	Contract Services - Water Testing		_	
24	636	Contract Services - Other		_	
25	641-42	Rentals - Property & Equipment	20,944.08	_	
26	650	Transportation Expense	8,412.05	_	
27	656-59	Insurance	54,851.56	-	
28	660	Advertising		_	
29	666	Rate Case Expense (Amortization)			
30	667	Regulatory Comm. Exp. (Other except taxes)		_	
31	670	Bad Debt Expense			
32	675	Miscellaneous	2,101.22		
33	Total C)perating Expenses (Add lines 12 - 32, also en	ter on Pg 4, line 2)	563,491.06	

Eagle Water company

INCOME STATEMENT

For Year Ended 12/31/2009

	ACCT #	For Year Ended <u>12/31/2009</u> DESCRIPTION			
1	71001 #	Revenue (From Page 3, line 8)		749,440.16	
2					
3	403	• • • • • •	7,621.43		
4	406	Amortization, Utility Plant Aquisition Adj.			
5	407	Amortization Exp Other			
6	408.10	Regulatory Fees (PUC)	1,529.41		
7	408.11	Property Taxes	32,260.62		
8	408.12	Payroll Taxes	20,234.48		
9A	408.13	Other Taxes (list)			
9B		Franchise Fees	8,606.99		
9C		City Inter-tie Fees	56,050.07		
9D		Other fees & licenses	8,768.57		
10	409.10	Federal Income Taxes			
11	409.11	State Income Taxes	20.00		
12	410.10	Provision for Deferred Income Tax - Federal			
13	410.11	Provision for Deferred Income Tax - State			
. 14	411	Provision for Deferred Utility Income Tax Credits			
15	412	Investment Tax Credits - Utility			
16		Total Expenses from operations before interest (add lines 2-15)	·	738,582.63	
17	413	Income From Utility Plant Leased to Others			
18	414	Gains (Losses) From Disposition of Utility Plant			
19		Net Operating Income (Add lines 1, 17 &18 less line 16)		· _	10,857.53
20	415	Revenues, Merchandizing Jobbing and Contract Work	-	72,047.41	
21	416	Expenses, Merchandizing, Jobbing & Contracts		266,252.54	
22	419	Interest & Dividend Income	-	60.71	
23	420	Allowance for Funds used During Construction	-		
24	421	Miscellaneous Non-Utility Income	-	128.80	
25	426	Miscellaneous Non-Utility Expense	-		
26	408.20	Other Taxes, Non-Utility Operations	-		
27	409-20	Income Taxes, Non-Utility Operations	-		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,2	5,26, & 27)	-	(194,015.62)
29		Gross Income (add lines 19 & 28)		-	(183,158.09)
30	427.3	Interest Exp. on Long-Term Debt		-	· 🕳
31	427.5	Other Interest Charges		-	2,068.10
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9	, Line 2)	-	(185,226.19)

Eagle Water Company

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended <u>12/31/2009</u>

	SUB ACCT #	DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization	13,857			13,857
2	302	Franchises and Consents				_
3	303	Land & Land Rights	19,100			19,100
4	304	Structures and Improvements	15,200			15,200
5	305	Collecting & Impounding Reservoirs				
6	306	Lake, River & Other Intakes				-
7	307	Wells	687,639	278,240		965,879
8	308	Infiltration Galleries & Tunnels				-
9	309	Supply Mains	12,882			12,882
10	310	Power Generation Equipment	20,236			20,236
11	311	Power Pumping Equipment	249,323			249,323
12	320	Purification Systems				-
13	330	Distribution Reservoirs & Standpipes	48,015			48,015
14	331	Trans. & Distrib. Mains & Accessories	967,151			967,151
15	333	Services				
16	334	Meters and Meter Installations	277,518	1,029		278,547
17	335	Hydrants	4,200			4,200
18	336	Backflow Prevention Devices				-
19	339	Other Plant & Misc. Equipment				-
20	340	Office Furniture and Equipment	15,296			15,296
21	341	Transportation Equipment	34,464			34,464
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment	14,386			14,386
24	344	Laboratory Equipment				-
25	345	Power Operated Equipment				-
26	346	Communications Equipment				-
27	347	Miscellaneous Equipment	2,291			2,291
28	348	Other Tangible Property				-
29		TOTAL PLANT IN SERVICE	2,381,558	279,269	- 	2,660,827
20		(Add lines 1 - 28)	Enter beg	inning & end of y	ear totals on Pg	7, Line 1

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ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended 12/31/2009

	SUB ACCT #	DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements		9,725	9,803	78
2	305	Collecting & Impounding Reservoirs				
3	306	Lake, River & Other Intakes				
4	307	Wells		155,341	174,812	19,471
5	308	Infiltration Galleries & Tunnels				-
6	309	Supply Mains		3,736	3,993	257
7	310	Power Generation Equipment		20,236	20,236	
8	311	Power Pumping Equipment		110,867	121,673	10,806
9	320	Purification Systems				***
10	330	Distribution Reservoirs & Standpipes		48,015	48,015	e r
11	331	Trans. & Distrib. Mains & Accessories		192,624	203,227	10,603
12	333	Services	· ·			
13	334	Meters and Meter Installations		41,705	47,220	5,515
14	335	Hydrants		1,046	1,080	34
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				-
17	340	Office Furniture and Equipment		15,296	15,296	-
18	341	Transportation Equipment		30,604	31,462	858
19	342	Stores Equipment				-
20	343	Tools, Shop and Garage Equipment		13,822	13,822	-
21	344	Laboratory Equipment				-
22	345	Power Operated Equipment				
23	346	Communications Equipment	·			
24	347	Miscellaneous Equipment		2,291	2,291	
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		645,308	692,931	47,622

Enter beginning & end of year totals on Pg 7, Line 7

Eagle	Water	Company	
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BALANCE SHEET

For Year Ended 12/31/2009

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		ASSETS		Balance Beginning	Balance End of	Increase or
	ACCT #	DESCRIPTION		of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29) _	2,381,558	2,660,827	279,269
2	102	Utility Plant Leased to Others	_			-
3	103	Plant Held for Future Use	·			
4	105	Construction Work in Progress			·	-
5	114	Utility Plant Aquisition Adjustment	_			-
6		Subtotal (Add Lines 1 - 5)	_	2,381,558	2,660,827	279,269
7	108.1	Accumulated Depreciation (From Pg 6, Lin	e 26)	645,308	692,931	47,622
8	108.2	Accum. Depr Utility Plant Lease to Other	rs			
9	108.3	Accum. Depr Property Heid for Future U	se _			-
10	110.1	Accum. Amort Utility Plant in Service	-			
11	110.2	Accum. Amort Utility Plant Lease to Other	ers _			. ek
12	115	Accumulated Amortization - Aquisition Adj				
13		Net Utility Plant (Line 6 less lines 7 - 12)	_	1,736,250	1,967,896	231,647
14	123	Investment in Subsidiaries	_			
15	125	Other Investments	_			·····
16		Total Investments (Add lines 14 & 15)	_			
17	131	Cash	-	300,263	116,643	(183,620)
18	135	Short Term Investments				
19	141	Accts/Notes Receivable - Customers	_	38,344	30,018	(8,326)
20	142	Other Receivables	-	8,597	821	(7,776)
21	145	Receivables from Associated Companies	-			
22	151	Materials & Supplies Inventory	-			-
23	162	Prepaid Expenses	-			-
24	173	Unbilled (Accrued) Utility Revenue	·			
25	143	Provision for Uncollectable Accounts	-			
26		Total Current (Add lines 17 -24 less line 2	5) _	347,204	147,482	(199,722)
27	181	Unamortized Debt Discount & Expense	-			-
28	183	Preliminary Survey & Investigation Charge	es .			-
29	184	Deferred Rate Case Expenses				
30	186	Other Deferred Charges A	/R Construct'n	681,878	444,939	(236,939)
31		Total Assets (Add lines 13, 16 & 26 - 30)	2,765,332	2,560,318	(205,014)

Name:

BALANCE SHEET

For Year Ended 12/31/2009

		LIABILITIES & CAPITAL	Balance Beginning	Balance End of	Increase
	ACCT #	DESCRIPTION	of Year	Year	(Decrease)
1	201-3	Common Stock	20,000	20,000	
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts	63,702	63,702	
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	(864,594)	(1,049,820)	(185,226)
6	216	Reacquired Capital Stock			-
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	(780,892)	(966,118)	(185,226)
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt	-		
12	231	Accounts Payable	303,328	290,912	(12,416)
13	232	Notes Payable	25,291	25,291	0
14	233	Accounts Payable - Associated Companies			·
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable	26,352	13,990	(12,362)
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities	1,189	1,627	438
21	251	Unamortized Debt Premium			-
22	252	Advances for Construction			_
23	253	Other Deferred Liabilities	127,778	217,439	89,661
24	255.1	Accumulated Investment Tax Credits - Utility			*
25	255.2	Accum. Investment Tax Credits - Non-Utility			-
26	261-5	Operating Reserves			-
27	271	Contributions in Aid of Construction	2,972,625	2,977,177	4,552
28	272	Accum. Amort. of Contrib. in Aid of Const. **			-
29	281-3	Accumulated Deferred Income Taxes			-
30		Total Liabilities (Add lines 9 - 29	3,456,563	3,526,436	69,873
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	2,675,671	2,560,318	(115,353)

Page 8

** Only if Commission Approved

Name:

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STATEMENT OF RETAINED EARNINGS

For Year Ended 12/31/2009

1	Retained Earnings Balance @ Beginning of Year	(864,593.64)
2	Amount Added from Current Year Income (From Pg 4, Line 32)	(185,226.19)
3	Other Credits to Account	
4	Dividends Paid or Appropriated	and the second s
5	Other Distributions of Retained Earnings	
6	Retained Earnings Balance @ End of Year	(1,049,819.83)

CAPITAL STOCK DETAIL

7	Description (Class, Par Value etc.)	No. Si Autho		No. Shares Outstanding	Dividends Paid
	Common		20,000	20,000	-0-
-					
-					
				<u> </u>	

DETAIL OF LONG-TERM DEBT

	Interest	Year-end	Interest	Interest
8 Description	Rate	Balance	Paid	Accrued

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SYSTEM ENGINEERING DATA

For Year Ended 12/31/2009

Provide an updated system map if significant changes have been made to the system during the year. 1

2

Water Supply: Pump Designation or location	Rated Capacity (gpm)	Type of Treatment: (None, Chlorine Fluoride Filter etc.)	Annual Production (000's Gal.)	Water Supply Source (Well, Spring, Surface Wtr)
#1	600 gpm	none		well
#2	400 gpm	none		well
#3	400 gpm	none		weli
# 4	variable to 2,500	none		well
#6	variable to 2,500	none		well
#7	variable to 1345	none		well
				· · · · · · · · · · · · · · · · · · ·

System Storage: 3

Storage Designation or Location	Total Capacity 000's Gal.	Usable Capacity 000's Gal.	Type of Reservoir (Elevated,Pres- urized, Boosted)	Construction (Wood, Steel Concrete)
W/H #2	90,000	90,000	Boosted	Concrete
,				

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

SYSTEM ENGINEERING DATA

(continued)

For Year Ended 12/31/2009

4 Pump information for ALL system pumps, including wells and boosters.

Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
W/H # 1 Sub. Berkley	50	600		
W/H # 2 Sub. Berkley	20	400		
W/H # 3 Sub. Berkley	20	400		
W/H # 4 Layne & Bowler	variable 300	up to 2,500		
W/H # 6 Layne & Bowler	variable 250	up to 2,500		
W/H # 2 Pacific	25	450		
W/H # 2 Pacific	15	220		
W/H # 2 Pacific	25	450		
WH # 7 American Marsh	variable 200	up to 1,345	· · · · · · · · · · · · · · · · · · ·	

** Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year. Attach additional sheets if inadequate space is available on this page.

5	If Wells are metered: What was the total amount pumped this	veer?		846,790,000 gal
	What was the total amount pumped duri	·	July	129,476,000 gal
	What was the total amount pumped on t		Aug 02	5,557,000 gal.
6	If customers are metered, what was the total am	ount sold in peak month?		132,760,803
7	Was your system designed to supply fire flows?			yes
	If Yes: What is current system rating?			3
8	How many times were meters read this year?			12
	During which months?	January throug	h December	
9	How many additional customers could be served	with no system improvements		70-80
	except a service line and meter?			70-80
	How many of those potential additions a	are vacant lots?		/0-00
10	0 Are backbone plant additions anticipated during the coming year? If Yes, attach an explanation of projects and anticipated costs!			no
11	1 In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded?			5 - 6 years?

SYSTEM ENGINEERING DATA

(continued)

For Year Ended 12/31/2009

FEET OF MAINS

1 Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
1 1/2"	13,410	0	-0-	13,410
2"	2,501	0	-0-	2,501
4"	9,654	0	-0-	9,654
6"	43,356	340	-0-	43,696
8"	133,864	440	-0-	134,304
10"	20	0	-0-	20
12"	79,092	460	-0-	79,552

CUSTOMER STATISTICS

		Number of Customers Thous		sands of Gallons Sold	
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	2825	2955	539,983,868	596,400,863
2B	Commercial	496	444	224,183,325	217,966,063
2C	Industrial				
3	Flat Rate:				
ЗA	Residential	0	0		
3B	Commercial	1	1		-
3C	Industrial	0	0		
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling				· · · · · · · · · · · · · · · · · · ·
7	Municipal, Other				
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	3322	3400	764,167,193	814,366,926

CERTIFICATE

State of Idaho SS) County of Ada

Robert V. DeShazo WE, the undersigned **Heather Wilde** and **Eagle Water Company** of the

utility, on our oath do severally say that the foregoing report has been prepared under our direction, from the original books, papers and records of said utility; that we have carefully examined same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter and thing therin set forth, to the best of our knowledge, information and belief.

(Chief Office

Officer in Charge of Accounts)

Subscribed and Sworn to Before Me

<u>_, 2010</u> this 8th day of IOAN)

NOTARY PUBLIC

2016 My Commission Expires



gdk/excel/jneison/anulrpts/wtrannualrpt